Digital Energy

## Zenith ZTG Series

## Low-Voltage Automatic Transfer Switches



GE's Zenith ZTG Series switches are built for standard applications requiring the dependability and ease of operation found in a power contactor switch.

- Ratings 40 to 3000 amps (2, 3 or 4 poles)
- UL 1008 listed at 480 VAC
- CSA certified at 600 VAC (200-260 amps - 480V)
- NFPA 70, 99, 101 and 110
- IEEE 446 and 241
- NEC 517, 700, 701 and 702
- NEMA ICS2-447
- UL 508 and 50
- ANSI C33.76
- ICS 6
- NEMA 250
- Equipment (Controls and Power Section) Seismic Test Qualified to:
$\checkmark$ IBC-2006
$\checkmark$ IEEE-693-2005
- Double throw, mechanically interlocked contactor mechanism
- Electrically operated, mechanically held
- Designed for emergency and standby applications
- Available in standard (ZTG) or delayed transition (ZTGD) models

ZTG switches are equipped with GE's Zenith MX150 microprocessor panel, which controls the operation and displays the status of the transfer switch's position, timers and available sources. As an embedded digital controller, the MX150 offers high reliability and ease of unattended operation across a range of applications. The MX150 features include:

- Timer and voltage/frequency settings adjustable without disconnection from the power section
- Built-in diagnostics with an LCD display for immediate troubleshooting
- LED/LCD indicators for ease of viewing and long life
- Nonvolatile memory-clock battery backup not required for standard switch operation
- Processor and digital circuitry isolated from line voltage
- Inputs optoisolated for high electrical immunity to transients and noise
- Communications network interface


## Fully Approved

- UL and CSA listed
- NFPA 70, 99101 and 110
- IEEE 446 and 241
- NEC 517, 700, 701 and 702
- NEMA ICS2-447
- UL 508 and 50
- ANSI C33.76
- ICS 6
- NEMA 250
- IBC-2006
- IEEE-693-2005
- Ringing wave immunity per IEEE 472 (ANSI C37.90A)
- Conducted and Radiated Emissions per EN55022 Class B (CISPR 22) (Exceeds EN55011 \& MILSTD 461 Class 3)
- ESD immunity test per EN61000-4-2 Class B (Level 4)
- Radiated RF, electromagnetic field immunity test per EN61000-4-3 (ENV50140) 10v/m
- Electrical fast transient/burst immunity test per EN61000-4-4
- Surge immunity test per EN61000-4-5 IEEE C62.41 ( $1.2 \times 50 \mu \mathrm{~s}, 0.5 \& 4 \mathrm{kV}$ )
- Conducted immunity test per EN61000-4-6 (ENV50141)
- Voltage dips and interruption immunity EN61000-4-11


## Design and Construction Features

- Close differential 3 phase under-voltage sensing of Source 1 (normal)-factory standard setting $90 \%$ pickup, $80 \%$ dropout (adjustable); under-frequency sensing of Source 1 factory setting 95\% pickup (adjustable)
- Voltage and frequency sensing of the Source 2 (emergency)-factory standard setting $90 \%$ pickup voltage, $95 \%$ pickup frequency (adjustable)
- Test switch (fast test/load/no load) to simulate Source 1 (normal) failureautomatically bypassed should the Source 2 (emergency) fail
- NEMA Type 1 enclosure is standardalso available in open style or NEMA Types 3R, $4,4 \mathrm{X}$ or 12


Front View

## Standard Features (MSTDG Option Pkg.)

| 6/P | Test Switch, Momentary |
| :---: | :---: |
| A3 | Auxiliary Contact: Closed when the switch is in the Source 2 position (S2) |
| A4 | Auxiliary Contact: Closed when the switch is in the Source 1 position (S1) |
| CALIBRATE | Capabilities are available for Frequency and AB, BC, CA Phase to Phase voltage for both Sources |
| CDT | Daily 7, 14, 28 timed exercise (CDT memory backup battery included), pushbutton/timer operation |
| E | Engine Start Contact |
| EL/P | Event Log of 16 Events that track date, time, reason and action taken |
| J1E | Adjustable under frequency sensor for S2 |
| K/P | Voltage and Frequency Indication for S1 and S2 |
| L | Indicating LED Pilot Lights: |
|  | L1 Indicates switch in S2 position |
|  | L2 Indicates switch in S1 position |
|  | L3 Indicates S1 source available |
|  | L4 Indicates S2 source available |
| P1 | Time Delay to Engine Start |
| Q2 | Peak Shave / Remote Load Test |
| R50 | In-Phase Monitor, self-adjusting |
| T | Time Delay on Retransfer to Normal: To delay retransfer to S1 (immediate retransfer on S 2 failure) |
| R2E | Under voltage sensing of S2 |
| S13 | Microprocessor activated commit / no commit on tranferring to S2 |
| U | Time Delay for Engine Cool Down: Allows engine to run unloaded after switch retransfer to S1 |
| W | Time Delay on Transfer to Emergency: To delay transfer to S2 after availability |
| YEN | Pushbutton Bypass of T \& W Timers |

When specified for use with a ZTGD Series delayed transition switch, the control panel also includes the following:

| DT | Time Delay from Neutral Switch Position to S1 on Retransfer |
| :--- | :--- |
| DW | Time Delay from Neutral Switch Position to S2 |
| LN/P | Center-Off position/Off Delay Timing indicating lights |

## Additional Standard Features (MEXEG Option Pkg.)

CDP Clock Exerciser Load/No Load (Replaces CDT Exerciser Option)
VI Voltage Imbalance Monitor (Three Phase)

## Zenith ZTG Series Ordering Information



## Switch Types

- Standard: Unless otherwise noted, the standard switch with quick transfer will be supplied.
- Delayed Transition: When ordered as the ZTGD, the delayed transition switch offers time delay during transfer from one position to the other. This is primarily for transfer of large motor or inductive loads. The operation of the delayed transition switch is totally independent of the synchronism of the power sources, eliminating the need for in-phase monitors or extensive motor-disconnect control wiring between the transfer switch and motor control centers.


## Example

ZTG000A00040F-ZEC01ZVC40MSTD
This number string shows the correct format for a ZTG Series Automatic Transfer Switch with an MX150 microprocessor control unit, Utility - Generator, 400 amps, 4 pole, NEMA Type 1 enclosure, 120/208V 3中, 4 wire, 60 Hz system with the standard group of accessories.

## UL 1008 Withstand and Closing Ratings

Please refer to GE Publication TB-1102.


| 6A | Test Switch, Maintained |
| :---: | :---: |
| 6AP | Test Switch, Maintained Programmable |
| A1 | Auxiliary Contact, operates on Source 1 line failure |
| A1E | Auxiliary Contact, operates on Source 2 line failure |
| A3 | Auxiliary Contacts: Closed when the transfer switch is in Source 2 position |
| A4 | Auxiliary Contacts: Closed when the transfer switch is in Source 1 position |
| A62 | Sequential Universal Motor Load Disconnect Circuit. Normally closed Auxiliary contacts for Motor Loads. Open 0-60 seconds pior to transfer, after transfer, or both in either direction then reclose in timed sequence after transfer. |
| ATGEW-X | Extended annual parts and labor warranty (1-4 years for a total of 5 years max.) |
| CTAP | Alarm panel on transfer to emergency w/silence button \& light |
| DS | Inhibits transfer in either direction when in inhibit. Allows automatic operation when in Auto (Standard on 800A and above) |
| HT | Heater and Thermostat |
| LCM | LonWorks Communication Module |
| MCM | Modbus RTU Communication Module |
| M90 Series Power Measurement Meters (Not available in NEMA 4 enclosure) |  |
| M90 | EPM2000 True RMS Digital Meter with display (Amps, Volts, Power, Energy, Power Factory and Frequency). 3 Line LED Display. $50 / 60 \mathrm{~Hz}$ Universal Operation. 1 or 3 phase. Standard Modbus RTU RS485 communications capability. 40-1200 Amps. |
| M90A | Adds Pre-Wiring for Enervista Viewpoint Monitoring of M90 Accessory \& ATS Status using Modbus RS485 Serial Communications |
| M90B | Adds Pre-Wiring for Enervista Viewpoint Monitoring of M90 Accessory \& ATS Status using Ethernet TCP/IP Communications |
| M91 | EPM6000 True RMS Digital Meter with display (Amps, Volts, Power, Energy, Power Factory and Frequency, THD). Certified energy and demand metering. Meets ANSI C12.20 and IEC 687 Accuracy Classes. Front IrDA Port Laptop Connection. Standard Modbus RTU RS485 or DNP 3.0 communications capability. |
| M91A | Adds Pre-Wiring for Enervista Viewpoint Monitoring of M91 Accessory \& ATS Status using Modbus RS485 Serial Communications |
| M91B | Adds Pre-Wiring for Enervista Viewpoint Monitoring of M91 Accessory \& ATS Status using Ethernet TCP/IP Communications |
| OCVR-1SG | Lockable see-through microprocessor cover for NEMA 3R or 12 |
| OCVR-1SS | Lockable see-through microprocessor and meters cover for NEMA 3R or 12 |
| T3/W3 | Elevator Pre-Signal Auxiliary Contacts: Open 0-60 seconds prior to transfer to either direction, re-closes after transfer. |
| UMD | Universal Motor Load Disconnect Circuit: Auxiliary Contact opens 0-5 minutes prior to transfer in either direction, re-closes after transfer. Can be configured by end user for Pre-transfer, Post-transfer, or both. |
| VI | Voltage Imbalance Monitor (Three Phase) |

## NOTE:

For additional options or other configurations, contact the GE factory.

## Reference Charts

| Testing Standards |  |
| :--- | :--- |
| UL and CSA listed | UL 1008, CSA 22.2 No. 178 |
| Ringing wave immunity | IEEE 472 (ANSI C37.90A) |
| Conducted and radiated emissions | EN55022 Class B (CISPR 22) <br> (Exceeds EN55011 \& MILSTD 461 Class 3) |
| ESD immunity test | EN61000-4-2 Class B (Level 4) |
| Radiated RF, electromagnetic field immunity test | EN61000-4-3 (ENV50140) 10v/m |
| Electrical fast, transient/burst immunity test | EN61000-4-4 |
| Surge immunity test | EN61000-4-5 IEEE C62.41 $\quad 1.2 \times 50 \mu \mathrm{~s}, 0.5$ to 4 kV |
| Conducted immunity test | EN61000-4-6 (ENV50141) |
| Voltage dips and interruption immunity | EN61000-4-11 |


| Switch Size (Amps) | Normal, Emergency and Load Terminals |  |  |
| :---: | :---: | :---: | :---: |
|  | Cables per Phase \& Neutral | \#8 to 3/0 |  |
| 40 | 1 |  | $8-85 \mathrm{~mm}^{2}$ |
| 80 |  |  |  |
| 100 |  | \#6 to 250 MCM | 13-127 mm ${ }^{2}$ |
| 150 |  |  |  |
| 200, 225 |  |  |  |
| 260 |  | \#6 to 350 MCM | $13-177 \mathrm{~mm}^{2}$ |
| 400 |  | \#4 to 600 MCM | $21-304 \mathrm{~mm}^{2}$ |
| 600 | 2 | \#2 to 600 MCM | $33-304 \mathrm{~mm}^{2}$ |
| 800, 1000, 1200 | 4 |  |  |
| 1600, 2000, 2600, 3000 | 8 | \#2 to 600 MCM | $33-304 \mathrm{~mm}^{2}$ |

* For ZTGD Series data, contact the GE factory

| Standard MX150 Control Setting Ranges |  |  |  |
| :---: | :---: | :---: | :---: |
|  | Control Function | Range | Factory Setting |
|  | Source 1 Line Sensing - Under-voltage Dropout/Pickup | $\begin{gathered} 75-98 \% \\ 85-100 \% \end{gathered}$ | $\begin{aligned} & 80 \% \\ & 90 \% \end{aligned}$ |
|  | Source 2 Line Sensing - Under-voltage Dropout/Pickup | $\begin{gathered} 75-98 \% \\ 85-100 \% \end{gathered}$ | $\begin{aligned} & 80 \% \\ & 90 \% \end{aligned}$ |
|  | Source 2 Line Sensing - Under-frequency Dropout/Pickup | $\begin{aligned} & 88-98 \% \\ & 90-100 \% \end{aligned}$ | $\begin{aligned} & 90 \% \\ & 95 \% \end{aligned}$ |
|  | Time Delay - Engine Start (Acc. P1) | 0-10 seconds | 3 seconds |
|  | Time Delay - Engine Cool Down (Acc. U) | 0-60 minutes | 5 minutes |
|  | Time Delay - Transfer to Source 2 (Acc. W) | 0-5 minutes | 1 second |
|  | Time Delay - Retransfer to Source 1 (Acc. T) | 0-60 minutes | 30 minutes |
|  | Time Delay - Motor Disconnect or Transfer Presignal (Acc. UMD, or T3/W3) | 0-60 seconds | 20 seconds |
|  | Delayed Transition Time Delays (DT, DW) | 0-10 minutes | 5 seconds |
|  | Event Exerciser (CDT) ${ }^{\text {a }}$-60 min.-1,7, | 28 days load or no load | 20 min. - 7 days no load |
| $\begin{aligned} & \text { 岀 } \\ & \text { x } \end{aligned}$ | Programmable Event Exerciser (CDP) ${ }^{365}$ day | load or no load | 0 min. - 7 days no load |
|  | Voltage Imbalance (VI) $\quad 5-20 \%$ | nal; 10-30 sec. | 10\% Fail, 8\% Restore; 30 sec . |
| 呂 | Elevator Pre-Signal (T3/W3) | 0-60 seconds | 20 seconds |
|  | Sequential Motor Load Disconnect (A62) | 0-5 minutes | 20 seconds |
|  | Motor Load Disconnect (UMD) | 0-60 seconds | 5 seconds |

ZTG and ZTGD Model, Dimensions and Weight


1. Metric dimensions ( cm ) and weights $(\mathrm{kg})$ shown in parentheses adjacent to English measurements.
2. Includes $1.25^{\prime \prime}$ door projection beyond base depth. Allow a minimum of $3^{\prime \prime}$ additional depth for projection of handle, lights, switches, pushbuttons, etc.
3. All dimensions and weights are approximate and subject to change without notice.
4. Packing materials must be added to weights shown. Allow $15 \%$ additional weight for cartons, skids, crates, etc.
5. Special enclosure (NEMA $3 R, 4,4 \times, 12$, etc.) dimensions and layouts may differ. Consult the GE factory for details.
6. $A Z T G(D) 40-225 A$, when ordered with the following options, will require a larger enclosure: A62(T), Digital Meter, HT, OCVR-1SG, OCVR-1SS. Contact the GE factory for dimensions.
7. Add 3 " in height for removable lifting eyes.
8. Ventilation louvers on side and rear of enclosure at 1600-3000 amps. One set of louvers must be clear for airflow with standard cable connections.

## Reference Figures



Figure A


Figure B


Figure C

